

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi -02
Phone No:23221175

Fax No.23221012, 23221059

No. F.DTL/207/20011-12/DGM(SO)/EAC/21

Dated 03.06.2011

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, NDPL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor
Bldg. No.20, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

**Sub.: Provisional Intra-State ABT based Energy Account for the month of
May-11**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of May, 2011.
The energy accounts contain the following

- Annexure-1 Availability of generating stations within Delhi.
- Annexure-2 PLF based on scheduled generation of generating stations within Delhi
- Annexure-3 Monthly & Cumulative weighted average entitlement of Distribution licensees
- Annexure-4 Energy scheduled to Distribution licensees from generating stations within Delhi
- Annexure-5 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL & IPGCL)
- Annexure-6 Incentive energy booked to Distribution Licensees from generating stations within Delhi.

As far as Inter Discom transfer of energy is concerned, the same would be issued on the basis of SEM data basis as decided in the meeting with stake holders held in SLDC on 24.12.2008.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

A handwritten signature in blue ink, appearing to read 'Kannan Gopal V', is written over a light blue rectangular stamp.

Dy. General Manager(System Operation)

Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M),
G.M.(SLDC)
G.M.(DPPG.)
D.G.M.(SCA

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of May'11

A Details of Availability of Generating Station with in Delhi

Stations	Period	Monthly Availability in %	Cumulative Availability in %
BTPS	Apr'11	93.19	93.19
	May'11	97.24	95.25
RPH	Apr'11	91.90	91.90
	May'11	91.33	91.61
GT	Apr'11	79.66	79.66
	May'11	74.76	77.17
PPCL	Apr'11	77.73	77.73
	May'11	89.69	83.81

f/- 
MANAGER(SO/EA)

Annexure-2

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of May'11

B Details of PLF based on scheduled Generation of Generating Stations with in Delhi

Stations	Period	Monthly PLF in %	Cumulative PLF in %
BTPS	Apr'11	84.34	84.34
	May'11	88.64	86.53
RPH	Apr'11	91.90	91.90
	May'11	91.33	91.61
GT	Apr'11	47.22	47.22
	May'11	57.53	52.46
PPCL	Apr'11	66.53	66.53
	May'11	84.10	75.46

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*gulambhau***MANAGER(SO/EA)**

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of May'11

Annexure-3

C) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP	Jhajjar
BTPS	Apr'11	33.370	22.340	21.880	15.320	7.090		
	May'11	33.370	22.340	21.880	15.320	7.090		
RPH	Apr'11	42.660	28.080	28.160	0.260	0.000	0.84	0
	May'11	42.660	28.080	28.160	0.260	0.000	0.84	0
GT	Apr'11	42.990	28.460	28.280	0.270	0.000		
	May'11	42.990	28.460	28.280	0.270	0.000		
PPCL	Apr'11	31.760	21.440	20.770	26.030	0.000		
	May'11	31.760	21.440	20.770	26.030	0.000		

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MANAGER(SO/EA)

Annexure-3

DELHI TRANSCO LIMITED

State Load Despatch Centre

Provisional Energy Accounts for the month of May'11

C) Cumulative Weighted Avg. Entitlement of Distribution Licensees based on DERC order
on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP	Jhajjar
BTPS	Apr'11	33.370	22.340	21.880	15.320	7.090		
	May'11	33.370	22.340	21.880	15.320	7.090		
RPH	Apr'11	42.660	28.080	28.160	0.260	0.000	0.84	0
	May'11	42.660	28.080	28.160	0.260	0.000	0.84	0
GT	Apr'11	42.990	28.460	28.280	0.270	0.000		
	May'11	42.990	28.460	28.280	0.270	0.000		
PPCL	Apr'11	31.760	21.440	20.770	26.030	0.000		
	May'11	31.760	21.440	20.770	26.030	0.000		

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MANAGER(SO/EA)

Annexure-4

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of May'11

D) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	138.087396
	BYPL	92.423757
	NDPL	90.540972
	NDMC	63.415960
	MES	29.338916
	Total	413.807000
RPH*	BRPL	34.371058
	BYPL	22.709477
	NDPL	22.708735
	NDMC	0.199229
	MES	0.000000
	IP	0.744000
	Jhajjar	0.000000
Total	80.732500	
GT(APM, PMT, RLNG)	BRPL	46.336772
	BYPL	30.688795
	NDPL	30.481598
	NDMC	0.277835
	MES	0.000000
Total	107.785000	
GT(S-RLNG)	BRPL	1.854159
	BYPL	1.227879
	NDPL	1.219716
	NDMC	0.011246
	MES	0.000000
Total	4.313000	
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As Such, The Auxiliary power to IP to the tune of 0.7440 Mus was allocated for the month.

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Annexure-4(contd..)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of May'11

D) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	63.491019
	BYPL	42.867718
	NDPL	41.521047
	NDMC	52.028966
	MES	0.000000
	Total	199.908750
PPCL (S-RLNG)	BRPL	0.118624
	BYPL	0.079934
	NDPL	0.077576
	NDMC	0.097367
	MES	0.000000
	Total	0.373500

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Annexure-5

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of May'11

E) Details of Open Cycle Operation of GT stations (IPGCL & PPCL) in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GTPS	1	10.05.11	13.50	10.05.11	17.40
		16.05.11	23.50	17.05.11	8.37
	2	05.05.11	19.45	05.05.11	22.45
		10.05.11	13.50	10.05.11	18.15
		15.05.11	21.33	15.05.11	22.54
	3	04.05.11	11.50	04.05.11	12.20
		11.05.11	16.20	11.05.11	16.40
	4	23.05.11	10.37	23.05.11	14.25
		26.05.11	14.42	26.05.11	18.24
		30.05.11	16.05	30.05.11	20.25
	5	01.05.11	14.52	01.05.11	15.40
		03.05.11	14.40	03.05.11	15.24
		04.05.11	12.40	04.05.11	13.05
		05.05.11	11.50	05.05.11	12.15
		12.05.11	9.16	13.05.13	1.05
		13.05.11	5.50	13.05.11	18.30
		15.05.11	18.28	15.05.11	20.15
		23.05.11	19.15	23.05.11	19.22
		30.05.11	16.13	30.05.11	23.02
		6	01.05.11	14.52	01.05.11
08.05.11	11.02		08.05.11	13.58	
12.05.11	15.18		13.05.11	0.05	
13.05.11	18.35		13.05.11	20.55	
23.05.11	10.55		23.05.11	13.55	
PPCL	1	21.05.11	2.56	21.05.11	3.45
		23.05.11	8.49	23.05.11	10.28
	2	07.05.11	5.26	07.05.11	6.50
		14.05.11	19.13	14.05.11	24.00
		21.05.11	1.32	21.05.11	2.53

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Provisional Energy Accounts for the month of May'11

F) Details of Cumulative & Monthly Energy Scheduled to Licensees from Generating Stations with in Delhi beyond Target PLF for Incentive, (in Mus) stipulated for Generating Stations

Stations	Licensees	Incentive Energy upto last month in Mus	Incentive Energy upto this month in Mus	Incentive Energy for the month in Mus
BTPS	BRPL	14.076000	35.329320	21.253320
	BYPL	9.423369	23.651693	14.228324
	NDPL	9.229334	23.164684	13.935350
	NDMC	6.462221	16.219514	9.757293
	MES	2.990675	7.506289	4.515614
	Total		42.181600	105.871500
RPH	BRPL	8.039735	16.130170	8.090435
	BYPL	5.312416	10.657886	5.345470
	NDPL	5.311801	10.657098	5.345298
	NDMC	0.046160	0.093058	0.046899
	MES	0.000000	0.000000	0.000000
	IP	0.171550	0.346692	0.175142
	Jhajjar	0.000000	0.000000	0.000000
Total		18.881662	37.884904	19.003242
GT	BRPL	-18.466505	-28.912869	-10.446364
	BYPL	-12.225093	-19.147573	-6.922480
	NDPL	-12.147773	-19.019677	-6.871904
	NDMC	-0.115979	-0.174751	-0.058772
	MES	0.000000	0.000000	0.000000
	Total		-42.955350	-67.254870
PPCL	BRPL	-9.670396	-6.571023	3.099373
	BYPL	-6.528126	-4.436161	2.091965
	NDPL	-6.324122	-4.297234	2.026888
	NDMC	-7.925706	-5.385202	2.540504
	MES	0.000000	0.000000	0.000000
	Total		-30.448350	-20.689620

(1) As per CERC order the Target PLF for BTPS is 75% for FY 08-09

(2) As per DERC order the Target PLF for GT is 70%

(3) As per DERC order the Target PLF for RPH is 70%

(4) The Target PLF for the IPGCL & PPCL are based on Tariff order for 2009-10 as per MYT norms notified by DERC.

As far as BTPS is concerned, the tariff regulations for 2009-14 would prevail.

The salient features are:

- 1) Normative Annual Plant Availability Factor 82%
- 2) Auxilliary consumption 9.50%
- 3) Capacity Charges (inclusive of incentive) shall be calculated with the following formula
 $AFC \times (NDM/NDY) \times (PAFM \times NAPAF)$ (in Rupees)
AFC = Annual Fixed cost
NAPAF= Normative Annual Plant Availability Factor in %
NDM = Number of days in Month
NDY = Number of days in Year
PAFM = Plant Availability factor Achieved during the month in %
PAFY = Plant Availability factor Achieved during the Year in %

lowever as pe CERC Regulation item(5) of chapter2

(3) In Case of the existing projects, the generating company or the transmission licensees, as the case may be, shall continue to provisionally bill the beneficiaries or the long-term customers with the tariff approved by the Commission and applicable as on 31.03.2009 for the period starting from 01.04.2009 till approval of the tariff by the Commission in accordance these regulations.

Provided that where the tariff provisionally billed exceeds or falls short of the final tariff approved by the Commission under these regulations, the generating company or the transmission licensees, as the case may be, shall refund to or recover from the beneficiaries or the transmission customers, as the case may be, within six months along with simple interest at the rate equal to short-term Prime Lending Rate of State Bank of India on the 1st April of the concerned / respective year.

It was enquired from NRPC and came to know that NRPC issued accounts of all existing Central Sector in same line with the CERC tariff regulations for the period 2004-2009 provisionally till the tariff of individual are decided by CERC as per the new regulations. As such, same methodology adopted by NRPC for preparation of Energy Accounts for existing Central Sector Generating Stations has been adopted in case of BTPS by SLDC Delhi.

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